

JUM
11-4-19

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT:	EOG RESOURCES, INC.)	
)	
RELIEF SOUGHT:	HORIZONTAL DRILLING AND)	CAUSE CD NO. 201904660
	SPACING UNITS)	
)	
LEGAL DESCRIPTION:	SECTION 31, TOWNSHIP 8 NORTH,)	
	RANGE 4 WEST, McClain)	
	COUNTY, OKLAHOMA)	ORDER NO. 705101

ORDER OF THE COMMISSION

1. Hearing Date and Place: This Cause came on for hearing before Administrative Law Judge Michael Norris on October 8, 2019 at 8:30 a.m., regarding the above-styled Cause at the Jim Thorpe Building, 2101 N. Lincoln Boulevard, Oklahoma City, OK 73105.

2. Appearances: **GREGORY L. MAHAFFEY**, Attorney, appeared for Applicant; there were no other appearances and this matter was not protested.

FINDINGS

3. Companion Causes: None.

4. Notice and Jurisdiction: Notice has been given by publication as required by Commission Rules and Affidavits of Publication have been filed. Those Respondents whose names and addresses were attainable have been given actual notice by first-class mail pursuant to Commission rules. An adjudicative inquiry was conducted by the Administrative Law Judge into the sufficiency of the search to ascertain the names and addresses of all owners, and if a diligent effort had been made to locate all affected interest owners. The Commission finds that the Applicant has made a meaningful and diligent search of all reasonably available sources at hand to ascertain those parties that are entitled to notice and the whereabouts of those entitled to notice but who were served only by publication. The Applicant gave notice as required, the Commission approves the notice given by mail and publication, and the Commission has jurisdiction of the subject matter and parties.

5. Amendment: The Application was orally amended to coexist with the existing 80-acre standup spacing units Misener-Hunton common source of supply underlying the S/2 Section 31.

6. Relief Requested:

6.1 Amendment of Previous Orders.

6.1.a Amendment of Order No. 463691, dated May 17, 2002, which order established 160-acre drilling and spacing units for the Mississippi Solid common source of supply underlying N/2 Section 31, Township 8 North, Range 4 West, McClain County, Oklahoma, to delete therefrom said common source of supply underlying said area;

6.2 Extension of Previous Orders. Drilling and spacing units were previously established by the Commission for the following common source of supply and the development or the trend of development indicates that such common source of supply also underlies the additional land described as Section 31, Township 8 North, Range 4 West, McClain County, Oklahoma. The drilling and

spacing units requested by Applicant for such common source of supply should be established by enlarging the adjacent area covered by the previous orders, to wit:

Common Source of Supply	Depth	Classification	Unit Size	Order Extended
Mississippian	10,310'	Oil	640-Acre Horizontal	675220
Woodford	10,425'	Oil	640-Acre Horizontal	675220
Hunton	10,545'	Oil	640-Acre Horizontal	675220

6.3 New Spacing Requested: None.

6.4 Co-existence with Existing Spacing Orders: That the 640-acre horizontal well unit for the Hunton common source of supply shall exist concurrently with Order No. 225167, which order established 80-acre standup non-horizontal drilling and spacing units for the Misener-Hunton common source of supply underlying the S/2 Section 31, and with Order No. 463691, which order established 160-acre drilling and spacing units for Misener-Hunton common source of supply underlying the N/2 Section 31, Township 8 North, Range 4 West, McClain County, Oklahoma.

6.5 Existing Wells: That there are no existing wells producing from the above-named common sources of supply.

7. Reason for Relief – Change of Condition: Advances in horizontal drilling technology and fracture stimulation technology developed since issuance of the referenced orders demonstrate that the Mississippian formation, which includes the Mississippi Solid formation, can be more effectively, efficiently and economically developed on a horizontal basis.

8. Size and Shape of Units: The **horizontal** units established hereby shall consist of a 640-acre horizontal unit.

9. Location of Unit Wells: The unit well for the 640-acre **horizontal** units established hereby shall be located as follows:

Not closer than 660 feet from the unit boundary as to the **Mississippian** and **Hunton** common sources of supply; and

Not closer than 165 feet from the North and South lines and not closer than 330 feet from the East and West lines of the unit boundary as to the **Woodford** common source of supply.

No more than one well shall hereafter be produced from the common source of supply named above on said well drilling and spacing unit established hereby and the permitted well on said well drilling and spacing unit established hereby shall be drilled only at the location thereon as described above, unless the Commission, prior to the drilling of said well, shall have authorized a well location exception in accordance with 52 Okla. Stat. § 87.1.

10. Pooling Authorization: Where there are two or more separately owned tracts of undivided interests separately owned within the drilling and spacing units established hereby, the owners thereof may validly pool their interest and develop the drilling and spacing unit as a unit. However,

where such owners have not agreed to so pool their interests and to develop the drilling and spacing unit as a unit, their rights and equities shall be pooled and adjudicated as provided in 52 Okla. Stat. § 87.1.

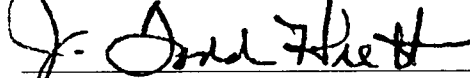
11. Map Attached: A plat of the drilling and spacing units established by this Order and the permitted well locations is attached labeled as Exhibit "A" and made a part of this Order.

ORDER

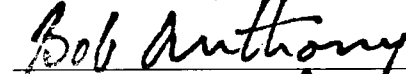
12. IT IS THE ORDER OF THE COMMISSION that the relief requested in the Application, as modified above, is necessary to prevent or assist in preventing the types of waste of oil and gas prohibited by statute, or any of said wastes, and to protect or assist in protecting the correlative rights of interested parties.

The relief requested in the Application, as modified above, is granted.

CORPORATION COMMISSION OF OKLAHOMA



J. TODD HIATT, Chairman



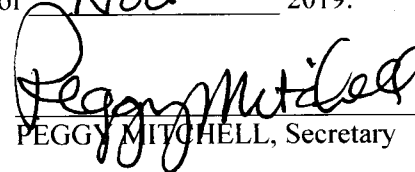
BOB ANTHONY, Vice Chairman



DANA L. MURPHY, Commissioner

CERTIFICATION


DONE AND PERFORMED by the Commissioners participating in the making of this order, as shown by their signatures above, this 12 day of Nov 2019.



PEGGY MITCHELL, Secretary

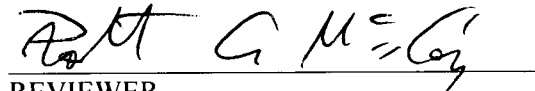
REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing findings and order are the report and recommendations of the Administrative Law Judge.



MICHAEL D. NORRIS
Administrative Law Judge

11-06-19
Date

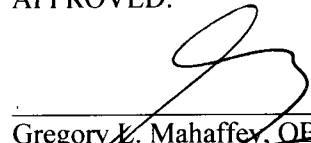


REVIEWER

11/2/19
Date

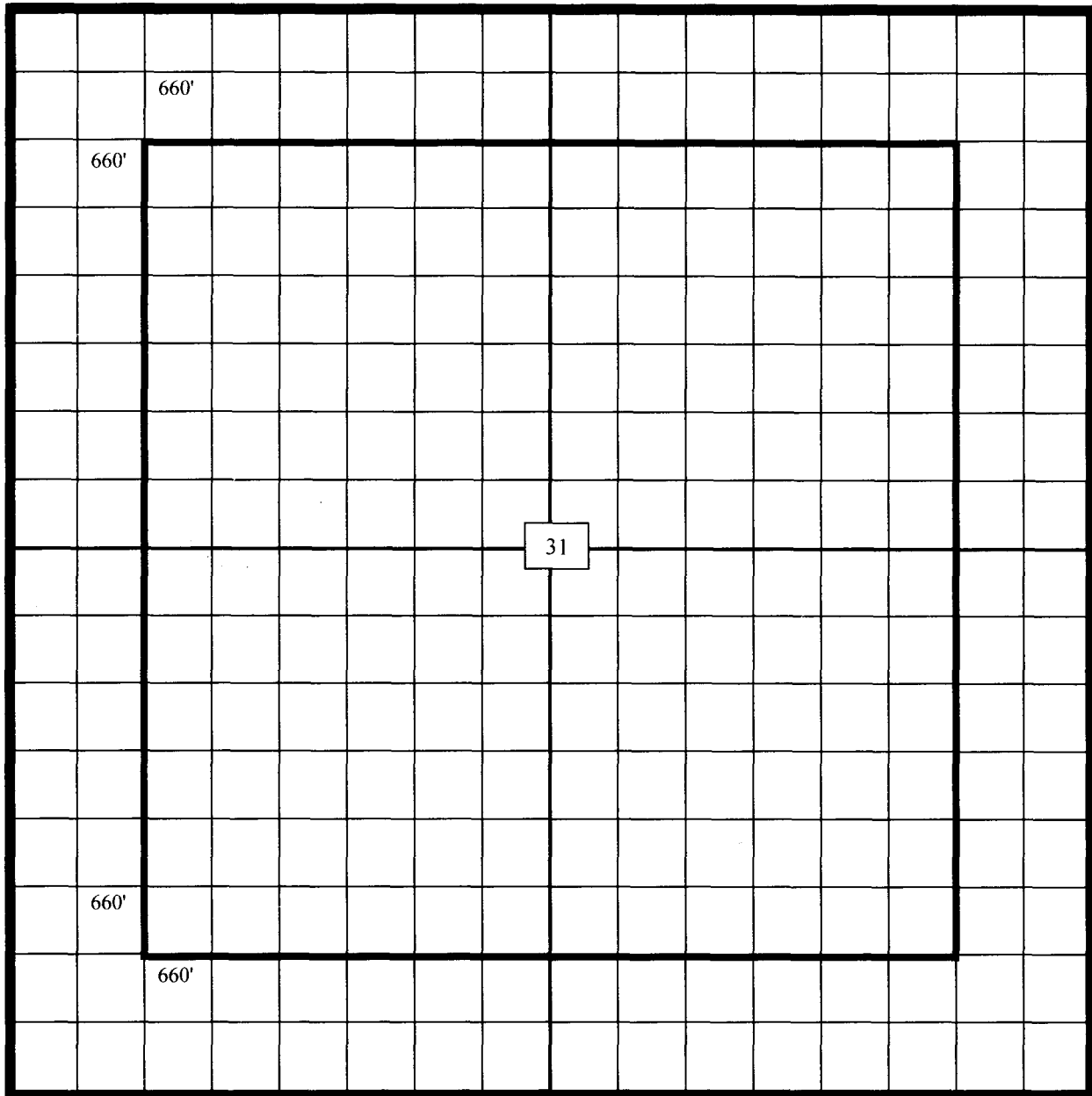
This order follows the format and contains all elements set forth in the Judicial & Legislative Services Form Order for this type of Cause. The undersigned attorney affirms (1) said attorney has read this order and (2) this order is true, correct and approved as to form and content.

APPROVED:

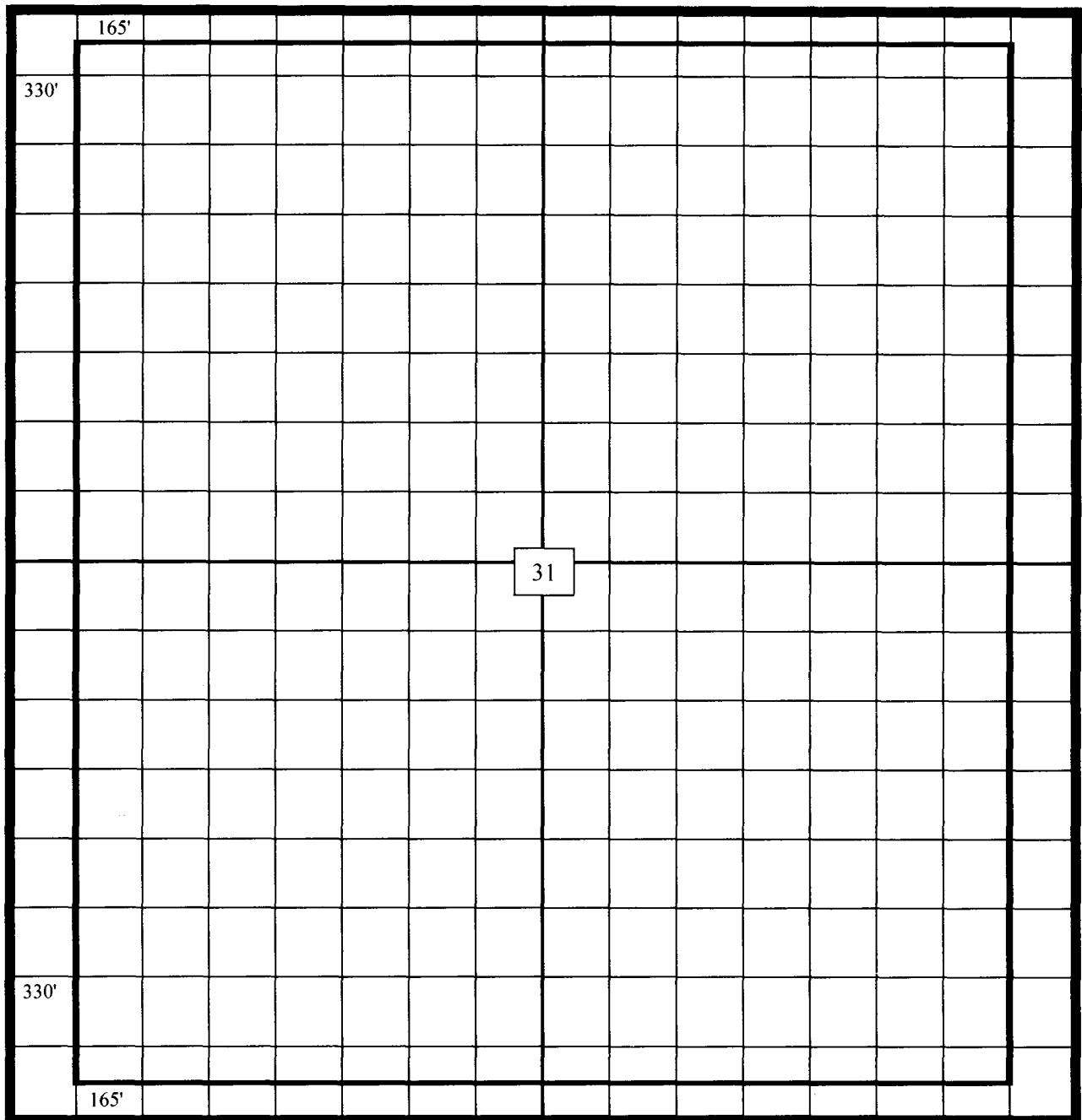


Gregory J. Mahaffey, OBA #5626
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Attorney for Applicant
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HMH

Exhibit "A"



640-acre horizontal well unit for production of oil from the Mississippian and Hunton common sources of supply underlying Section 31, Township 8 North, Range 4 West, McClain County, Oklahoma, with the horizontal unit consisting of a governmental section and the permitted well to be located not less than 660 feet from the unit boundary.



640-acre horizontal well unit for production of oil from the Woodford common source of supply underlying Section 31, Township 8 North, Range 4 West, McClain County, Oklahoma, with the horizontal unit consisting of a governmental section and the permitted well to be located not less than 165 feet from the North and South lines of the horizontal unit and not closer than 330 feet from the East and West lines of the horizontal unit.