

BEFORE THE CORPORATION COMMISSION  
OF THE STATE OF OKLAHOMA

<b>APPLICANT:</b>	TAPSTONE ENERGY, LLC	)	
		)	
<b>RELIEF SOUGHT:</b>	WELL LOCATION EXCEPTION	)	Cause CD No.
		)	201901036
		)	
<b>LEGAL DESCRIPTION:</b>	SECTIONS 18 AND 7	)	
	TOWNSHIP 19 NORTH	)	Order No.
	RANGE 17 WEST OF THE IM	)	<b>705145</b>
	DEWEY COUNTY, OKLAHOMA	)	

**FINAL ORDER OF THE COMMISSION**

1. Hearing Date and Place: The captioned cause initially came on for hearing on March 12, 2019, before an Administrative Law Judge for the Corporation Commission of Oklahoma for the purpose of taking testimony and reporting findings and recommendations of the Commission. After hearing the arguments of counsel and considering all the facts, evidence and testimony presented in the captioned cause, the Administrative Law Judge recommended that an interim order issue in said cause, which Interim Order No. 693503, issued on March 26, 2019. Thereafter, on August 13, 2019, said Cause came on for hearing for presentation of additional evidence concerning the completion interval and bottom hole location and for issuance of the final order in said Cause.

2. Appearances: Emily P. Smith, attorney for Applicant, Tapstone Energy, LLC. No other appearances or protests were filed or announced.

**Findings**

3. Companion Causes: CD No. 201810729 and 201810730 (Increased Well Density)

4. Notice and Jurisdiction: Notice has been given by publication as required by Commission rules and affidavits of publication have been filed. Those owners whose names and addresses were attainable have been given actual notice by first-class mail. An adjudicative inquiry was conducted by the Administrative Law Judge into the sufficiency of the search to ascertain the names and addresses of all owners, and if a diligent effort had been made to locate all affected interest owners. The Commission finds that the Applicant has made a meaningful and diligent search of all reasonably available sources at hand to ascertain those parties that are entitled to notice and the whereabouts of those entitled to notice but who were served only by publication. The Applicant gave notice as required, the Commission approves the notice given by mail and publication, and the Commission has jurisdiction over the subject matter and the parties.

5. Amendments: Amended to remove the "no closer than" language and to conform the footages and depths as reflected in Paragraph 6 herein.

6. Relief Requested: Applicant requests that the requested off-pattern well be authorized at the following location:

Surface location:

475 feet from the north line and 2,000 feet from the west line of the unit comprising Section 19, Township 19 North, Range 17 West of the IM, Dewey County, Oklahoma,

Location of the Wellbore at Completion Interval in Section 18:

The completion interval is 169 feet from the south line and 804 feet from the west line at a measured depth of 11,943 feet and 83 feet from the north line and 847 feet from the west line at a measured depth of 16,945 feet, of the unit comprising said Section 18, Township 19 North, Range 17 West of the IM, Dewey County, Oklahoma,

Location of the Wellbore at Completion Interval in Section 7:

The completion interval is 230 feet from the south line and 850 feet from the west line at a measured depth of 17,258 feet and 2,386 feet from the south line and 857 feet from the west line at a measured depth of 19,415 feet, of the unit comprising said Section 7, Township 19 North, Range 17 West of the IM, Dewey County, Oklahoma,

Bottom hole at a Measured Depth of 19,415 feet:

2,386 feet from the south line and 857 feet from the west line of the unit comprising said Section 7, Township 19 North, Range 17 West of the IM, Dewey County, Oklahoma,

and will be a well for the Mississippian common source of supply in the irregular 643.68-acre drilling and spacing unit underlying Section 18, as spaced by Order No. 651262, and in the irregular 642.4-acre drilling and spacing unit underlying Section 7, as spaced by Order No. 657193.

**The well herein is partially cased and cemented. It is cased, cemented and perfed as shown above. However the casing at the endpoint of the lateral of the horizontal well covered hereby does not have cement and as such is considered openhole at that point.**

7. Exception to OAC 165:10-3-28: The completion interval of the Randi 18/7-19-17 3H is closer than 600 feet from the existing well as shown below. The location is necessary to allow for the drilling pattern of the infill project, which includes Sections 18 and 7, and to fully develop the common source of supply, thereby preventing waste. No adverse effect is expected. Further, Applicant is the Operator of both wells.

<u>Well Name</u>	<u>Closest Point</u>	<u>Measured Depth at Closest Point</u>
Randi 18/7-19-17 1H	581 feet	16,670 feet

8. Reason Relief Should Be Granted: To require the drilling of the well at its prescribed location would result in waste because the evidence showed the requested location conforms to the well pattern and plan of development in the lands involved herein and future development in adjacent sections so as to provide the best distribution of wells, thereby maximizing the ultimate recoveries for all such wells. Further, the location of the proposed well herein will result in hydrocarbons being recovered that otherwise would not be.

9. Allowable: The allowable for the well shall be 100% of a normal allowable for the common source of supply named in this Order.

10. Previous Orders: Emergency Order No. 694001 and Interim Order No. 693503.

11. Special Findings: This is a multiunit horizontal well with the final allocation factor for each section to be specified in the final order to issue in Cause CD No. 201901035.

Order

IT IS THE ORDER OF THE COMMISSION that the relief requested in the Application, as modified above, is necessary to ensure the greatest ultimate recovery of hydrocarbons from the above-mentioned common source of supply, prevent or assist in preventing waste, and protect correlative rights of interested parties.

The relief set forth in the Application, as modified above, is granted.

CORPORATION COMMISSION OF OKLAHOMA

*J. Todd Hiatt*

J. TODD HIETT, Chairman

*Bob Anthony*

BOB ANTHONY, Vice Chairman

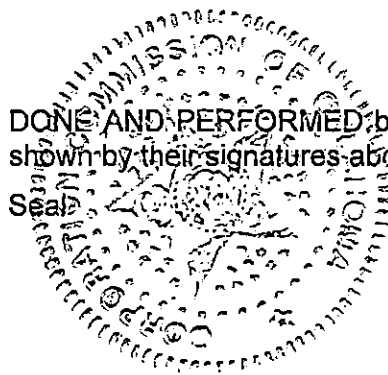
*Dana L. Murphy*

DANA L. MURPHY, Commissioner

**CERTIFICATION**

DONE AND PERFORMED by the Commissioners participating in the making of this Order, as shown by their signatures above, this 13 day of Nov. 2019.

Seal



*Peggy Mitchell*

PEGGY MITCHELL, Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing findings and Order are the report and recommendations of the Administrative Law Judge.

APPROVED:

Sean Denton  
Administrative Law Judge

8/23/19  
Date

Russell H Blasing  
Reviewer

11/6/19  
Date

This Order follows the format and contains all elements set forth in the Judicial and Legislative Services Form Order for this type of Cause. The undersigned attorney affirms (1) said attorney has read this Order and (2) this Order is true, correct and approved as to form and content.

Emily P. Smith  
Emily P. Smith