

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT:	EXCALIBUR RESOURCES, LLC)	
RELIEF SOUGHT:	HORIZONTAL WELL LOCATION)	CAUSE CD NO. 201805799
	EXCEPTION (PART OF A MULTIUNIT) –)	
	LANCELOT #1-30-31XH)	
LEGAL DESCRIPTION:	SECTION 30 AND SECTION 31,)	
	TOWNSHIP 17 NORTH, RANGE 14 WEST,)	
	DEWEY COUNTY, OKLAHOMA)	ORDER NO. 705172

FINAL ORDER OF THE COMMISSION
HORIZONTAL WELL LOCATION EXCEPTION

This order follows the format and contains all elements set forth in the Judicial & Legislative Services form order.

1. **Hearing Date and Place:** This Cause came on for hearing before PAUL. E. PORTER, Administrative Law Judge, on September 24, 2019 at 8:30 a.m., regarding the above-styled Cause, at the Jim Thorpe Office Bldg., 2101 N. Lincoln Blvd., Oklahoma City, Oklahoma. BEN JACKSON, Administrative Law Judge, heard this Cause which resulted in the issuance of Interim Order No. 693735 dated March 29, 2019, with a reopening date of July 16, 2019, which was continued to September 10, 2019 and continued to and recommended on September 24, 2019.
2. **Appearances:** RICHARD J. GORE, Attorney, appeared for Applicant Excalibur Resources, LLC and ERIC R. KING, Attorney, appeared for PEC Minerals, LP.

Findings

3. **Companion Causes:** Multiunit Horizontal Well Cause CD No. 201805798.
4. **Notice and Jurisdiction:** Notice has been given by publication as required by Commission Rules and Affidavits of Publication have been filed. Those Respondents whose names and addresses were attainable have been given actual notice by first-class mail pursuant to Commission rules. An adjudicative inquiry was conducted by the Administrative Law Judge into the sufficiency of the search to ascertain the names and addresses of all owners, and if a diligent effort had been made to locate all affected interest owners. The Commission finds that the Applicant has made a meaningful and diligent search of all reasonably available sources at hand to ascertain those parties that are entitled to notice and the whereabouts of those entitled to notice but who were served only by publication. The Applicant gave notice as required, the Commission approves the notice given by mail and publication, and the Commission has jurisdiction of the subject matter and parties.

5. **Amendments:** The Application was orally amended to dismiss the Mississippian (less Chester) and Hunton common sources of supply.
6. **Relief Requested:** Applicant requests that it or some other party owning the right to drill be permitted to drill and produce a well at an off-pattern location on the two 640-acre drilling and spacing units for the Woodford common sources of supply described in the caption hereof established by Order No. 689492 and Order No. 687580. The requested relief is granted; the well is situated at the following locations:

	<u>Measured Depths</u>	<u>True Vertical Depths</u>	<u>Locations are all in Township 17 North, Range 14 West, Dewey County, Oklahoma</u>
<u>SURFACE LOCATION:</u>			258' FSL & 1,060' FWL of Sec. 31
<u>COMPLETION INTERVAL:</u>			
First Perforations in Sec. 31	12,500'	12,157'	904' FSL & 1,010' FWL of Sec. 31
Last Perforation Sec. 31	15,552'	12,072'	1,319' FNL & 885' FWL of Sec. 31
End of Production Casing in Sec. 31	15,612'	12,071'	1259' FNL & 881' FWL of Sec.31
South section line of Section 30 & North section line of Section 31	16,873'	12,028'	0' FSL Sec. 30 & 0' FNL Sec. 31 & 856' FWL of Secs. 30 & 31
End of Open Hole Lateral in Sec. 30	19,790'	11,923'	2,340' FNL & 759' FWL Sec. 30

This well is part of a multiunit – accounting for the lateral crossing of the boundary of Sections 30 and 31.

The well will be for the 640-acre units described above, and for the following common sources of supply:

- (A) Section 30, Township 17 North, Range 14 West

<u>Common Source of Supply</u>	<u>Order No.</u>
Woodford	689492

- (B) Section 31, Township 17 North, Range 14 West

<u>Common Source of Supply</u>	<u>Order No.</u>
Woodford	687580

7. **Reason Relief Should Be Granted:** The requested relief for the Woodford common sources of supply in Sections 30 and 31 should be granted, as modified herein. The above locations will allow Applicant to: (a) recover hydrocarbons in the area where both Sections 30 and 31 meet; (b) encounter more East-West fractures; and (c) achieve the longest lateral possible. The proposed well, at the location requested by Applicant, is necessary to effectively and efficiently drain a portion of the common source of supply (reservoir) covered by the drilling and spacing unit comprised of the land set out in the

caption hereof, which cannot be adequately and efficiently drained by a well drilled at the permitted well location prescribed in the orders listed above.

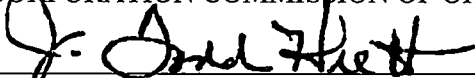
8. **Allowable:** There was sufficient testimony that the well will not adversely impact offsetting tracts or units because the fracture orientation is East/West so minimal drainage to the North/South and East/West drainage is generally no more than 330 feet. The allowable for the well shall be 100% of a normal allowable for the common source of supply covered hereby.
9. **Previous Orders:** Interim Order No. 693735.
10. **Special Finding:** None.

Order

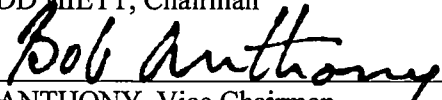
11. IT IS THE ORDER OF THE COMMISSION that the relief requested in the Application, as modified above, is necessary to ensure the greatest ultimate recovery of hydrocarbons from the above-mentioned common sources of supply, prevent or assist in preventing waste, and protect correlative rights of interested parties.

The relief requested in the Application, as modified above, is granted.

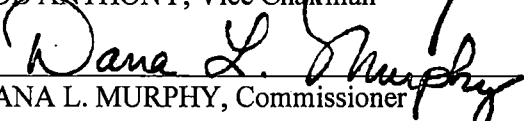
CORPORATION COMMISSION OF OKLAHOMA



J. TODD HIETT, Chairman



BOB ANTHONY, Vice Chairman

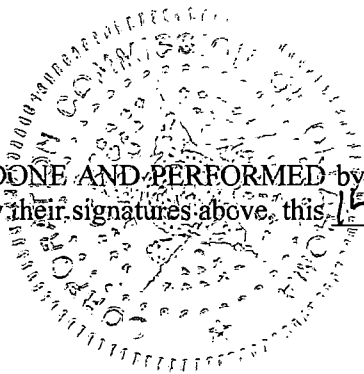


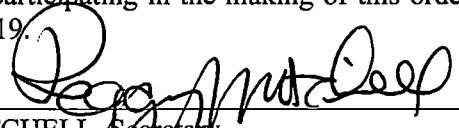
DANA L. MURPHY, Commissioner

CERTIFICATION

DONE AND PERFORMED by the Commissioners participating in the making of this order, as shown by their signatures above, this 14 day of ~~October~~ November, 2019.

Seal



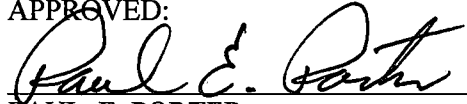


PEGGY MITCHELL, Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

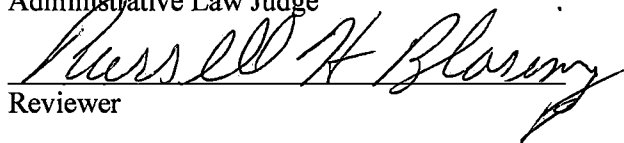
The foregoing findings and order are the report and recommendations of the Administrative Law Judge.

APPROVED:



PAUL E. PORTER,
Administrative Law Judge

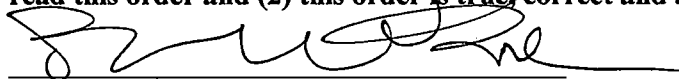
SEPT. 27, 2019
Date



Reviewer

11/6/19
Date

This order follows the format and contains all elements set forth in the Judicial & Legislative Services Form Order for this type of Cause. The undersigned attorney affirms (1) said attorney has read this order and (2) this order is true, correct and approved as to form and content.



RICHARD J. GORE OBA# 3479