

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: DEVON ENERGY PRODUCTION COMPANY,
L.P.

CAUSE CD NO.

RELIEF SOUGHT: MULTIUNIT HORIZONTAL WELL

201807573

LANDS COVERED: SECTIONS 12 AND 1, TOWNSHIP 15
NORTH, RANGE 11 WEST, BLAINE COUNTY, OKLAHOMA

ORDER NO.

705181

FINAL ORDER OF THE COMMISSION

1. **Hearing Date and Place:** This Cause came on for hearing on October 15, 2018, and August 13, 2019, before Janis Preslar, Administrative Law Judge, at 8:30 a.m., at the Jim Thorpe Office Building, 2101 N. Lincoln Blvd., Oklahoma City, Oklahoma.
2. **Appearances:** Jessica D. Hatcher, Attorney, appeared for the Applicant, DEVON ENERGY PRODUCTION COMPANY, L.P. There were no other appearances or protests of the matter.
3. **Companion Causes:** Cause No. 201807572, 201807574, 201807575, 201807576, 201807577, 201807578, 201807579, and 201807580.
4. **Notice and Jurisdiction:** Notice has been given as required and the Commission has jurisdiction of the subject and the persons. The Commission conducted an adjudicative inquiry into the sufficiency of the search to ascertain the whereabouts of the parties entitled to notice and upon the adjudicative inquiry into the factual issue of due diligence, the Commission finds that a meaningful search of all reasonably available sources at hand was conducted. Furthermore, after examining the record herein, including the notice by publication, affidavits of publication and affidavits of mailing, the Commission finds the process to be proper and that notice has been given in all respects as required by law and the Rules of the Commission.
5. **Amendment:** At the hearing on August 13, 2019, the Woodford common source of supply was dismissed and the Application was amended to reflect the exact location of the well as shown below.
6. **Relief Requested:** The well has been drilled, and Applicant requests that it be permitted to continue to prudently operate the multiunit horizontal well on the 640-acre and 640-acre horizontal drilling and spacing units for the Targeted Reservoir described hereinafter with the allocation of costs and production set forth below.
7. **Reason for Relief:** Drilling the horizontal well as a multiunit horizontal well prevents both economic and hydrocarbon waste. It is less expensive to drill a longer lateral in a single horizontal well than to drill two laterals in two separate horizontal wells. Completing and

DEVON ENERGY PRODUCTION COMPANY, L.P.
FINAL ORDER OF THE COMMISSION
CAUSE CD NO. 201807573
PAGE NO. 2

producing the lateral across the section line allows the production of hydrocarbons from a larger portion of the reservoir. If the completion interval is stopped as it approaches the section line and restarts on the opposite side of the section line, the hydrocarbons located in the reservoir on either side of the section line may not be produced by the wells.

8. Relief Granted: The Application for multiunit horizontal well is granted as requested. A portion of the completion interval is located in the 640-acre drilling and spacing unit formed for the **Mississippi Lime** common source of supply underlying Section 12-15N-11W established by **Order No. 588202**, and for the 640-acre horizontal drilling and spacing unit formed for the **Mississippian (less Chester)** common source of supply underlying Section 1-15N-11W established by **Order No. 660423**, at the following location:

	North/South Location	East/West Location	Unit Boundary	Measured Depth	Vertical Depth	Completion Interval	Allocation %
Surface Location	305' FSL	1,659' FWL	Sec 12				
1 st Perf – Mississippi Lime	815' FSL	749' FWL	Sec 12	11,601'	10,994'	4,462'	47.58%
Last Perf - Mississippi Lime	0' FNL	723' FWL	Sec 12	16,063'	10,860'		
1 st Perf – Mississippian (less Chester)	0' FSL	723' FWL	Sec 1	16,063'	10,860'	4,915'	52.42%
Last Perf – Mississippian (less Chester)	429' FNL	771' FWL	Sec 1	20,978'	10,729'		

The allocation factor for each of the affected units has been determined by dividing the length of the completion interval from the multiunit horizontal well located in each unit by the entire length of the completion interval of the well. The common sources of supply are approximately the same thickness and quality across the multiunit area, and the allocation of costs and production based upon a percentage of completion interval within each unit is fair and reasonable. The well was drilled to a **total measured depth of 21,357 feet** at a **vertical depth of 10,714 feet** with a **total Completion Interval of 9,377 feet**.

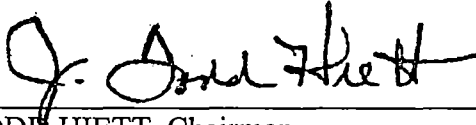
DEVON ENERGY PRODUCTION COMPANY, L.P.
FINAL ORDER OF THE COMMISSION
CAUSE CD NO. 201807573
PAGE NO. 3

9. **Special Provision:** The entire length of the lateral has been cemented, so that perforations are isolated from the beginning and end point of the lateral.

10. **Previous Orders:** Interim Order No. 688584 is superseded by this Final Order.

The multiunit horizontal well, in accordance with the foregoing, is necessary to prevent waste and to protect correlative rights. The well has been drilled and DEVON ENERGY PRODUCTION COMPANY, L.P. is permitted to continue to prudently operate the well. IT IS SO ORDERED.

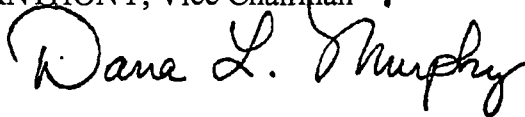
CORPORATION COMMISSION OF OKLAHOMA



J. TODD HIETT, Chairman



BOB ANTHONY, Vice Chairman



DANA L. MURPHY, Commissioner

CERTIFICATION

DONE AND PERFORMED BY THE Commissioners participating in the making of this order, as shown by their signatures above, this 14 day of November 2019.

Seal



PEGGY MITCHELL, Commission Secretary



REPORT OF THE ADMINISTRATIVE LAW JUDGE

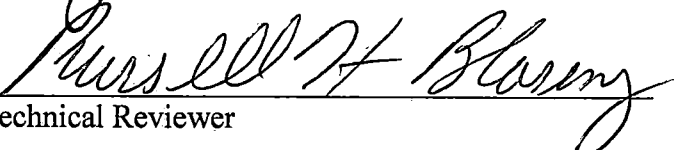
The foregoing findings and order are the report and recommendations of the Administrative Law Judge.

Approved:



Administrative Law Judge

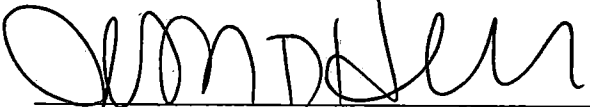
9/17/2019
Date



Technical Reviewer

11/6/19
Date

This order follows the format and contains all elements set forth in the Judicial & Legislative Services Form Order for this type of Cause. The undersigned attorney affirms (1) said attorney has read this order and (2) this order is true, correct and approved as to form and content.



David E. Pepper
Jessica D. Hatcher

CD: 2018-07573

EVERETT 12-1-15N-11W 2HX

