

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

**APPLICANT:** DEVON ENERGY PRODUCTION COMPANY,  
L.P.

CAUSE CD NO.

**RELIEF SOUGHT:** LOCATION EXCEPTION AND  
EXCEPTION TO GENERAL RULE 165:10-3-28(c)(2)(B)

201807580

**LANDS COVERED:** SECTIONS 12 AND 1, TOWNSHIP 15  
NORTH, RANGE 11 WEST, BLAINE COUNTY, OKLAHOMA

ORDER NO.

**705188**

**FINAL ORDER OF THE COMMISSION**

1. **Hearing Date and Place:** This Cause came on for hearing on October 15, 2018, and again before Janis Preslar, Administrative Law Judge, on August 13, 2019, at 8:30 a.m., at the Jim Thorpe Office Building, 2101 N. Lincoln Blvd., Oklahoma City, Oklahoma.
2. **Appearances:** Jessica D. Hatcher, Attorney, appeared for the Applicant, DEVON ENERGY PRODUCTION COMPANY, L.P. There were no other appearances or protests of the matter.
3. **Companion Causes:** Cause Nos. 201807572, 201807573, 201807574, 201807575, 201807576, 201807577, 201807578, and 201807579.
4. **Notice and Jurisdiction:** Notice has been given as required and the Commission has jurisdiction of the subject and the persons. The Commission conducted an adjudicative inquiry into the sufficiency of the search to ascertain the whereabouts of the parties entitled to notice and upon the adjudicative inquiry into the factual issue of due diligence, the Commission finds that a meaningful search of all reasonably available sources at hand was conducted. Furthermore, after examining the record herein, including the notice by publication, affidavits of publication and affidavits of mailing, the Commission finds the process to be proper and that notice has been given in all respects as required by law and the Rules of the Commission.
5. **Amendment:** At the hearing on August 13, 2019, the application was amended to reflect the exact location of the well as set forth below and the distance to the Sundown 12-4AH well. Additionally, the Woodford common source of supply was dismissed.
6. **Relief Requested:** Applicant requests that Applicant or some other party be permitted to drill a horizontal well in Section 12-15N-1W and 1-15N-1W, Blaine County, Oklahoma, and for an exception to OAC 165:10-3-28.
7. **Reason for Relief:** Applicant drilled a horizontal well to test the **Mississippi Lime/ Mississippian (less Chester)** common sources of supply. It is desirable to drill the lateral to the longest length possible to enhance the economics of the well. The well will not drain significantly to the north and south of the wellbore, and drainage to the east and west is limited primarily to the

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area affected by the fracture stimulation. Drilling the horizontal well at the locations requested allows for production from a greater portion of reservoir and the drilling of a longer lateral.

8. **Relief Granted:** The requested relief is granted. The horizontal well is for the 640-acre drilling and spacing unit in the caption and for the **Mississippi Lime** common source of supply as an exception to the permitted well location tolerances established by **Order No. 588202** in Section 12-15N-1W and the 640-acre horizontal drilling and spacing unit in the caption and for the **Mississippian (less Chester)** common source of supply as an exception to the permitted well location tolerances established by **Order No. 660423** in Section 1-15N-11W and is located as shown below.

	North/South Location	East/West Location	Unit Boundary	Measured Depth	Vertical Depth
Surface Location	270' FSL	405 FWL	Sec 7		
First Perforation	228' FSL	695' FEL	Sec 12	11,404'	11,114'
Last Perforation	0' FNL	1,093' FEL	Sec 12	16,568'	10,988'
First Perforation	0' FSL	1,093' FEL	Sec 1	16,568'	10,988'
Last Perforation	514' FNL	932' FEL	Sec 1	21,349'	10,815'

9. **Special Findings:**

A. The entire length of the lateral was cemented so that perforations were isolated from the beginning and end point of the lateral.

B. The subject well is permitted to be closer than 600 feet to the following Mississippi Lime/ Mississippian (less Chester) well as an exception to OAC 165:10-3-28:

Applicant's well is 457 at the closest point to the **Sundown 12-4AH** well, API#35-011-23512, operated by Devon Energy Production Company, LP., located in the SE/4 SE/4 SE/4 SE/4 of Section 12-15N-11W, Blaine County, Oklahoma, and produces from the Mississippi Lime common source of supply.

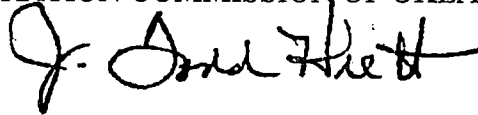
10. **Allowable:** The allowable is 100% of a normal allowable for the named separate common source of supply.

11. **Previous Orders:** Interim Order No. 688693 is superseded by this Order.

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12. **Order:** The requested relief is necessary to prevent waste and to protect correlative rights. Applicant is authorized to produce the well as set out herein.

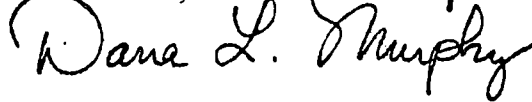
CORPORATION COMMISSION OF OKLAHOMA



J. TODD HIETT, Chairman



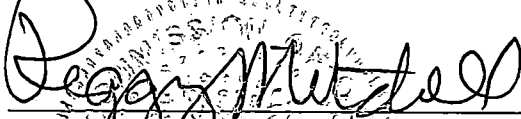
BOB ANTHONY, Vice Chairman



DANA L. MURPHY, Commissioner

DONE AND PERFORMED this 14 day of November, 2019.

BY ORDER OF THE COMMISSION:



PEGGY MITCHELL, Commission Secretary



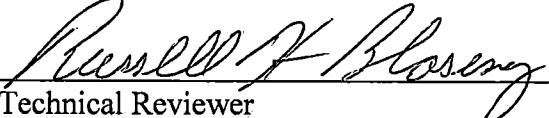
REPORT OF THE ADMINISTRATIVE LAW JUDGE

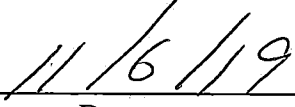
The foregoing findings and order are the report and recommendations of the Administrative Law Judge.

Approved:

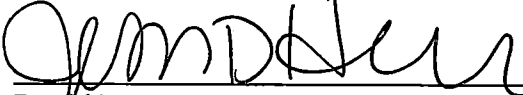
  
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Administrative Law Judge

  
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Date

  
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Technical Reviewer

  
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Date

APPROVED AS TO FORM AND CONTENT:

  
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David E. Pepper, Attorney  
Jessica D. Hatcher, Attorney