

BEFORE THE CORPORATION COMMISSION
OF THE STATE OF OKLAHOMA

APPLICANT:	CONTINENTAL RESOURCES, INC.)	
)	
RELIEF SOUGHT:	MULTIUNIT HORIZONTAL WELL)	Cause CD No.
)	201809004
LEGAL DESCRIPTION:	SECTIONS 33, 28 AND 21)	
	TOWNSHIP 7 NORTH)	Order No.
	RANGE 6 WEST OF THE IM)	
	GRADY COUNTY, OKLAHOMA)	705189

FINAL ORDER OF THE COMMISSION

1. Hearing Date and Place: The captioned cause initially came on for hearing on November 19, 2018, before an Administrative Law Judge for the Corporation Commission of Oklahoma for the purpose of taking testimony and reporting findings and recommendations of the Commission. After hearing the arguments of counsel and considering all the facts, evidence and testimony presented in the captioned cause, the Administrative Law Judge recommended that an interim order issue in said cause, which Interim Order No. 690114, issued on January 22, 2019. Thereafter, on September 16, 2019, said Cause came on for hearing for presentation of additional evidence concerning the completion interval and bottom hole location and for issuance of the final order in said Cause.

2. Appearances: Emily P. Smith, attorney for Applicant, Continental Resources, Inc. No other appearances or protests were filed or announced.

Findings

3. Companion Causes: CD No. 201809007 (Well Location Exception)

4. Notice and Jurisdiction: Notice has been given by publication as required by Commission rules and affidavits of publication have been filed. Those owners whose names and addresses were attainable have been given actual notice by first-class mail. An adjudicative inquiry was conducted by the Administrative Law Judge into the sufficiency of the search to ascertain the names and addresses of all owners, and if a diligent effort had been made to locate all affected interest owners. The Commission finds that the Applicant has made a meaningful and diligent search of all reasonably available sources at hand to ascertain those parties that are entitled to notice and the whereabouts of those entitled to notice but who were served only by publication. The Applicant gave notice as required, the Commission approves the notice given by mail and publication, and the Commission has jurisdiction over the subject matter and the parties.

5. Amendments: The Application is amended to delete all "no closer than" language and to conform the footages and depths as requested in Paragraph 7 herein.

6. Relief Requested: Applicant requests this Commission enter an order, to be effective as of the date of execution thereof, providing as follows:

- (a) Approving a multiunit horizontal well for the Springer common source of supply, said multiunit horizontal well to be drilled under the below-described drilling and spacing units at the location described below, and to be completed and produce hydrocarbons from the common source of supply involved herein, and establishing a proper allocation factor for allocating costs of and the production and proceeds from such multiunit horizontal well to each of the affected units; and
- (b) Granting such other and further relief as may be proper based upon the evidence presented in the hearing herein.

7. Reason Relief should be Granted: The Springer common source of supply is optimally developed on a multiunit basis. Further, the evidence showed that by drilling a multiunit horizontal well, Applicant will recover hydrocarbons that otherwise would not be recovered, specifically the additional lateral that will be drilled through the shared section line. The multiunit horizontal well involved herein is necessary to prevent waste and to protect correlative rights in the units involved herein, and will aid in the development of each of the affected units.

The well must be situated:

Surface location:

2,280 feet from the north line and 2,388 feet from the west line of the unit comprising Section 33, Township 7 North, Range 6 West of the IM, Grady County, Oklahoma,

Location of the Wellbore at Completion Interval in Section 33:

The completion interval is 2,410 feet from the north line and 2,417 feet from the east line at a measured depth of 12,886 feet and 29 feet from the north line and 2,498 feet from the east line at a measured depth of 15,280 feet, of the unit comprising said Section 33, Township 7 North, Range 6 West of the IM, Grady County, Oklahoma,

Location of the Wellbore at Completion Interval in Section 28:

The completion interval is 17 feet from the south line and 2,497 feet from the east line at a measured depth of 15,326 feet and 29 feet from the north line and 2,417 feet from the east line at a measured depth of 20,572 feet, of the unit comprising said Section 28, Township 7 North, Range 6 West of the IM, Grady County, Oklahoma,

Location of the Wellbore at Completion Interval in Section 21:

The completion interval is 17 feet from the south line and 2,419 feet from the east line at a measured depth of 20,618 feet and 630 feet from the north line and 2,493 feet from the east line at a measured depth of 25,254 feet, of the unit comprising said Section 21, Township 7 North, Range 6 West of the IM, Grady County, Oklahoma,

Bottom hole at a Measured Depth of 25,425 feet:

459 feet from the north line and 2,492 feet from the east line of the unit comprising said Section 21, Township 7 North, Range 6 West of the IM, Grady County, Oklahoma,

and will be a well for the Springer common source of supply in the 640-acre drilling and spacing units underlying Sections 33 and 28, as spaced by Order No. 160624, and Section 21, as spaced by Order No. 172459. Applicant ran casing in the horizontal portion, or lateral, of the wellbore and cemented such casing so as to cover and isolate the first and last perforations. **The completion interval stayed within the lower recognized shale member of the Springer common source of supply.**

8. Allocation Factor: Testimony was presented showing the below final percentages for the allocation factor in each affected Section. As such, costs and production and proceeds shall be allocated accordingly.

Completion length:	12,368 feet;
Completion interval in said Section 33:	2,423 feet;
Completion interval in said Section 28:	5,292 feet;
Completion interval in said Section 21:	4,653 feet;
Completion interval percent in Section 33:	19.59%;
Completion interval percent in Section 28:	42.79%;
Completion interval percent in Section 21:	37.62%;

9. Previous Orders: Interim Order No. 690114.

Order

IT IS THE ORDER OF THE COMMISSION that the relief requested in the Application, as modified above, is necessary to ensure the greatest ultimate recovery of hydrocarbons from the above-mentioned common source of supply, prevent or assist in preventing waste, and protect correlative rights of interested parties.

The relief set forth in the Application, as modified above, is granted.

CORPORATION COMMISSION OF OKLAHOMA

J. Todd Hiatt

J. TODD HIETT, Chairman

Bob Anthony

BOB ANTHONY, Vice Chairman

Dana L. Murphy

DANA L. MURPHY, Commissioner

CERTIFICATION

DONE AND PERFORMED by the Commissioners participating in the making of this Order, as shown by their signatures above, this 14 day of November 2019.

Seal



Peggy Mitchell

PEGGY MITCHELL, Secretary

REPORT OF THE ADMINISTRATIVE LAW JUDGE

The foregoing findings and Order are the report and recommendations of the Administrative Law Judge.

APPROVED:



Administrative Law Judge

9/23/2019

Date

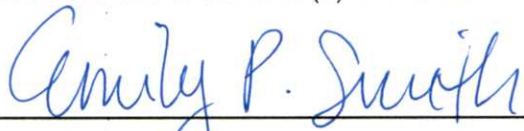


Reviewer

10/31/19

Date

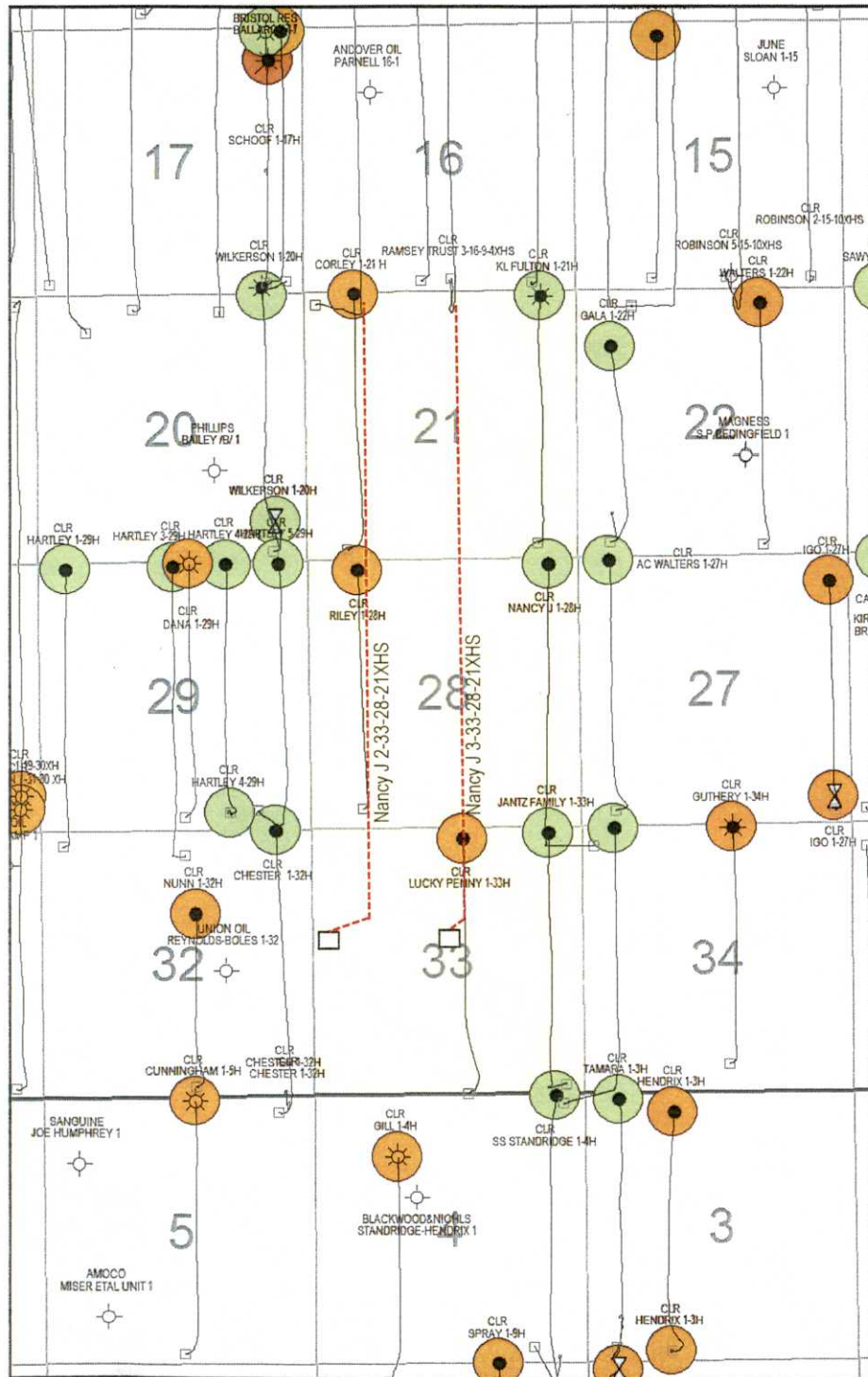
This Order follows the format and contains all elements set forth in the Judicial and Legislative Services Form Order for this type of Cause. The undersigned attorney affirms (1) said attorney has read this Order and (2) this Order is true, correct and approved as to form and content.



Emily P. Smith

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R 6 W

PRODUCTION LEGEND

-  Deese/Marmaton
-  Springer
-  Woodford

-  GAS WELL
-  OIL WELL
-  DRY HOLE
-  INACTIVE GAS WELL
-  INACTIVE OIL WELL
-  SURFACE LOCATION

 OPERATOR WELL NAME AND NUMBER



Multunit
Sections 21, 28 & 33-7N-6W

Grady County, Oklahoma

Nancy J Infill

CD# 201809006

11/13/18

WELL AND PRODUCTION DATA FROM IHS ENERGY - CURRENT TO: 11/13/18