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4/2/19

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: Arrow Energy Inc. )  
 RELIEF SOUGHT: APPROVAL OF AN EXCEPTION TO )  
 OCC-OGR RULE NO. 165: 10-5-6 (b)(2)(D) )  
 WELL NAME: Daniels-Akins No. 1 ) Cause PD No. 201900227  
 LEGAL DESCRIPTION: NW, NW, SE OF SECTION 21, )  
 TOWNSHIP 2N, RANGE 7E, ) ORDER No. **705204**  
 Pontotoc COUNTY, OKLAHOMA )

ORDER PERMITTING EXCEPTION TO OAC 165:10-5-6(b) (2) (D)  
 (UNPROTESTED CAUSE)

On September 9<sup>th</sup>, 2019 the Applicant in the cause filed with the Commission, an Application for exception to OAC 165:10-5-6(b) (2) (D) for the above captioned well.

The Underground Injection Control Department of the Commission has reviewed the Application and has held a technical conference with the Applicant. The Commission adopts the following findings.

1. RELIEF SOUGHT: Applicant seeks an Exception to OAC 165:10-5-6(b) (2) (D) to allow applicant to set packer at 3370 feet.
2. SUBJECT MATTER JURISDICTION: The Commission has jurisdiction over the subject matter.
3. NOTICE: Notice was given as required by law and the Rules of the Commission.

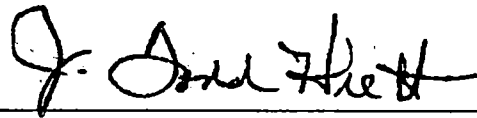
4. **ADJUDICATION WITHOUT HEARING:** During the fifteen-day protest period established by OAC 165: 5-7-29, the Underground Injection Control Department of the Commission did not receive any written protest to the application or demand for hearing. Consequently, the cause was adjudicated on the basis of the applicant's verified application and the matter has been presented administratively to the Manager of the Underground Injection Control Department.
  
5. **EVIDENCE SUBMITTED:** Evidence submitted to the UIC Department indicated the following:
  - (A) Applicant is the operator of the captioned well.
  
  - (B) The applicant has filed an application to authorize the captioned well as a disposal well. Application 2002300030 request the disposal zone as the Hunton from 3760'-3814', disposal rate at 500 barrels per day, and the requested pressure of 1850psi.
  
  - (C) The applicant agreed to perform MIT and RAT annually.
  
  - (D) The UIC Department has agreed to an exception to OAC 165:10-5-6(b)(2)(D) regarding the proposed disposal well.
  
6. **RELIEF GRANTED:** Relief granted based upon the review of the submitted application and the supporting data, an exception to OAC 165:10-5-6(b)(2)(D) to allow the applicant to set packer at 3370 feet and conduct the initial MIT at 300 psi and also RAT then file reports as required by OCC rules.

IT IS THEREFORE ORDERED that the above captioned proposed disposal well is hereby granted an exception to OAC 165:10-5-6(b) (2) (D) and is subject to the following requirements:

- (a) The well shall not be used for disposal until it meets the pressure testing requirements of OAC 165:10-5-6 or as agreed upon by the Manager of UIC.

(b) The official pressure test and RAT required by Paragraph (6) above shall be witnessed by an authorized representative of the Commission. If a problem is discovered, Applicant will immediately notify OCC personnel and cease use of the well for injection until the problem is corrected to the specifications of the Manager of UIC.

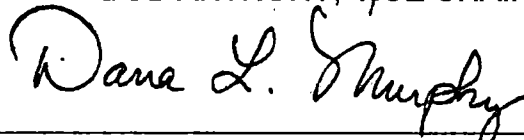
CORPORATION COMMISSION OF OKLAHOMA



J. TODD HIETT, CHAIRMAN



BOB ANTHONY, VICE CHAIRMAN



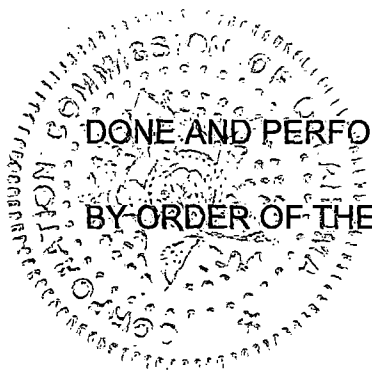
DANA MURPHY, Commissioner

DONE AND PERFORMED THIS 14 DAY OF November, 2019

BY ORDER OF THE COMMISSION:



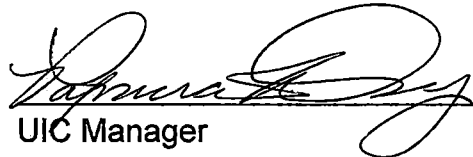
PEGGY MITCHELL, Secretary



REPORT OF UNDERGROUND INJECTION CONTROL DEPARTMENT

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The foregoing findings and order incorporate the finding and recommendation of the Underground Injection Control Department.

  
UIC Manager

11-6-19  
Date

Arrow Energy Inc  
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